

NAVY EXPERIMENTAL DIVING UNIT

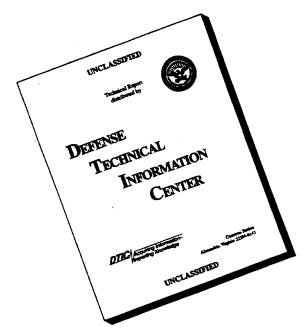


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DEPARTMENT OF THE NAVY NAVY EXPERIMENTAL DIVING UNIT

PANAMA CITY, FLORIDA 32407-5001

IN REPLY REFER TO:

NAVSEA TASK 92-002 & 92-003

NAVY EXPERIMENTAL DIVING UNIT

REPORT NO. 1-92

EVALUATION OF MAKO 5415 HIGH PRESSURE BREATHING AIR COMPRESSOR

> GEORGE D. SULLIVAN MARCH 1992

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I. INTRODUCTION

In response to NAVSEA tasking¹⁻² a MAKO 5415 Electric Powered High Pressure, Breathing Air Compressor equipped with a MAKO MK-10-C purification system was delivered to the Navy Experimental Diving Unit (NEDU) and tested³ from 27 Nov 1991 thru 16 Dec 1991. The objective of this testing was to determine if the compressor and the purification system functioned as specified and was suitable for addition to the Approved for Navy Use (ANU) List⁴.

There are various methods of testing compressor capacities. For the purposes of this compressor test³ NEDU chose a test which consisted of charging four 36.87 liter (2250 cubic inch) (floodable volume) cylinders from 68.94 to 137.9 bars (1000 to 2000 psig) to determine charge rates. The unit was run daily, vented to atmosphere and adjusted to create a final discharge pressure ranging from 103.42 to 344.73 bars (1500 to 5000 psig) to simulate actual service use. The testing³ included subjective evaluation of the compressor and purification system operation, but did not include detailed mechanical review of the individual components of the system.

II. EQUIPMENT DESCRIPTION

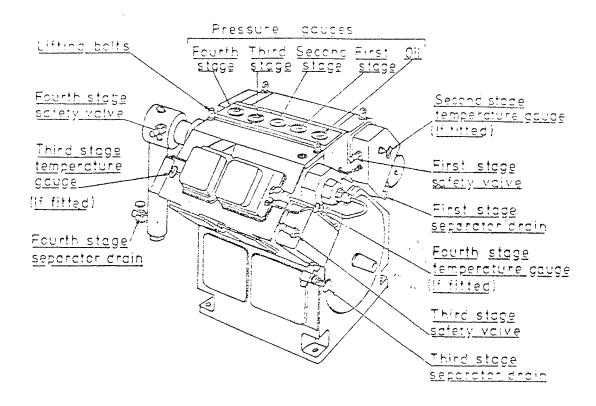
A. GENERAL

The MAKO 5415 compressor (Figure 1) is a four stage, single acting, 90 degree Vee configuration, which provides complete primary balance.

Air enters the unit through a filter/silencer and is compressed by the first stage piston. It then passes through cooler tubes enroute to the second stage for further compression. This process is repeated through the third and fourth stages of compression. Cooling is accomplished by water flowing from the self-contained radiator system through the jackets and passages. After final cooling the air is delivered at the designed pressure to the system.

For this particular unit the prime mover was a Baldor 55.9 KW (75 horsepower), three phase 460/220 volt, electric motor. Rotational torque was transferred to the compressor by 2 V-belts. First and second stage pistons were of conventional design and, the third and fourth stages were of the crosshead type. Main bearings bushings, big end bearing halves and small end bearings were all replaceable.

Multi-stage coolers are fitted after each compression stage and are maintained through four access doors. First, second and third stage coolers are fixed, while the fourth stage has a removable tubestack.



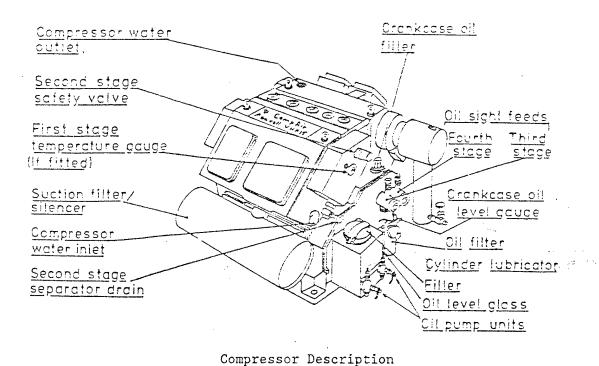


Figure 1

All stage valves are of the flat plate, low lift, multi-ported type and combine both suction and delivery functions. Ease of access, by having one valve cover per cylinder, and good flow characteristics are features of this valve design.

B. LUBRICATION

The manufacturer recommends the compressor be "run-in" on normal mineral type oils (i.e. 2190 TEP) for approximately 100 hours before changing to a synthetic oil. One of the recommended synthetic oils is Anderol 500, which is stocked in the Federal Supply System.

A forced lubrication system is used to convey oil to the large end and main bearings via a filter and crankshaft passages. The connecting rods are drilled to supply oil to the smaller end bearings/bushings. Oil is forced through the bearing clearance and thrown off the rotating crankshaft to ensure an adequate supply to cylinders, pistons and small end bearings. Return flow oil is drawn through a strainer and excess pressure regulated by a spring loaded relief valve. Oil pressure is gauge indicated for the unit and sight feed glasses allow observation of the feed rate of the third and fourth stage mechanical lubricator.

The crankcase is filled through the filler plug on the main bearing housing and the oil level is indicated in a sight glass on the crankcase end plate. The cylinder lubricator tank has a lifting cap on top for filling purposes, except when an automatic top-up system is installed.

C. CONTROLS

For starting purposes, automatic or manual unloaders/drains are fitted to all stages. Automatic unloaders provide initial venting when starting and close as the compressor attains operational speed, opening again for condensate draining when the unit is shut down. A timer may be incorporated in the unloading circuit to effect timed drainage (compatible with environmental and operating conditions). High humidity requires more frequent draining. Pressure safety valves are fitted at each stage. An oil pressure gauge and air pressure gauges for each stage are mounted on a common panel. Low oil pressure and high temperature switches are standard equipment.

A bursting disc is installed to relieve excessive pressure build up or freezing water in the water passages. Excessive pressure or freezing will rupture the specified pressure disc to relieve internal pressure. The internal pressure internal pressure.

D. PURIFICATION SYSTEM

The air purification system consists of three cylinders that use replaceable cartridges (figure 2). After compression, air passes through

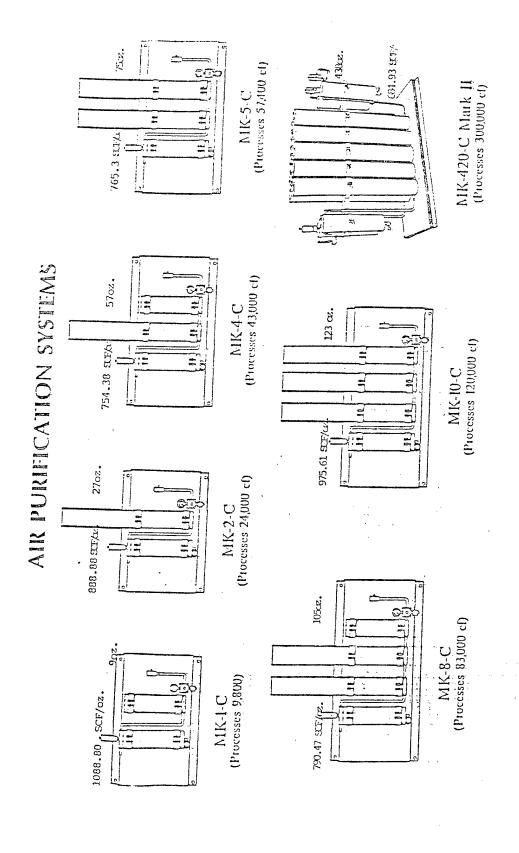


FIGURE 2

the separator and enters the dryer section of the purification process. Within the dryer, long chain hydrocarbons, moisture and vapors are removed by a chemical. Further processing removes objectionable odors and taste before the air enters a catalyst bed that converts carbon monoxide (CO) to carbon dioxide (CO₂).

III. TEST PROCEDURE RESULTS

The compressor and ancillary equipment were set up in accordance with the NEDU test $plan^3$ and the Mako compressor and purification system manufacturer's publication6-7. A line diagram of the test configuration is depicted in (Figure 3). The unit was placed in an exterior work area, open to ambient temperature but protected by an awning from direct weather. A Digitech HT series, model 5820 temperature monitor and two Yellow Springs Instruments 700 series thermistor probes were attached to measure compressor discharge and ambient temperatures. An Ideal Humidity indicator, model 3310-20 was mounted near the compressor unit and the ambient humidity recorded. An MSA Toxgard carbon monoxide monitor with a flow range from 350 to 900 cc per minute was used to analyze compressor discharge air samples before and after the purification system. Nitrogen (100%) N_2) and carbon monoxide (CO) 99.9 parts per million (ppm) in air were used to calibrate the monitor on a daily basis. The gases were fed through a Victor Equip Co. 4000 psig manual regulator to a Fischer and Porter flow meter. The introduction of CO was adjusted to maintain 50 PPM of CO at the entrance of the filtration system. Appendix A is the test log and contains the recorded data.

The Mako Compressor Maintenance Manual⁶ was used to conduct an initial receipt and inspection of the equipment to ensure that all parts and material were received. Main panel instruments and controls were clearly and permanently marked and easily viewed by the operator. Cooling water indicators were not identified.

A. ENDURANCE TEST

The compressor test was completed at 50 hours of operation. The unit continued to run for 75 hours to complete the purification system test. At the end of day 1 (5 hours) of operation the unit was secured with 172.4 bar (2500 psig) in the volume tanks. All vents, flowmeters, and blowdown valves were closed. The unit remained secured until 0630 the following day. The pressure drop was minimal, less than 13.8 bars (200 psig), and insignificant when temperature differentials were considered.

The compressor was operated daily with the discharge venting to atmosphere. The charge rate was verified by charging from 68.9 to 137.9 bar (1000 to 2000 137.8 bar (1000 to 2

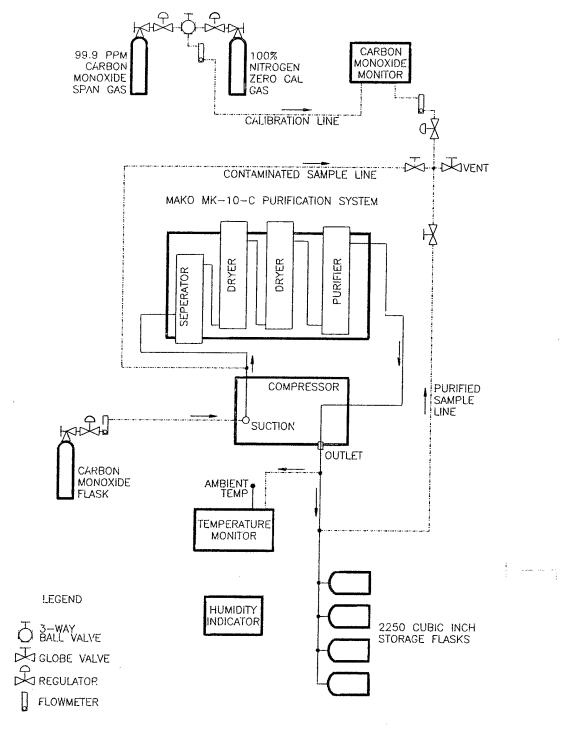


FIGURE 3: NEDU TEST 91-50 EQUIPMENT CONFIGURATION

analyzed. Samples were taken before and after the purification system. These readings are located in Appendix A. A total of 50 hours of operation was logged.

The following parameters were recorded:

- 1. Date.
- 2. Time.
- 3. Total Meter Hours.
- 4. Total Test Hours.
- 5. Ambient Humidity.
- 6. Ambient Temperature.
- 7. Compressor Oil Pressure.
- 8. Stage pressures 1 thru 4.
- 9. Discharge line temperature.
- 10. Carbon Monoxide Before Filter.
- 11. Carbon Monoxide After Filter.
- 12. Water Pressure
- 13. Water Temperature Inlet.
- 14. Water Temperature 3rd Stage.

Oil and water levels were checked each morning prior to start up.

B. CHARGE RATES

The volume of air delivered and the time to achieve that volume was logged. The data collected provided a complete operational and maintenance log for this test and was the basis for computing and evaluating all the test results. Compressor charge rate for the air flasks used during the test is as follows:

	TIME	TOTAL VOLUME	CHARGE RATE
MINIMUM:	11.06 MINUTES	10.2 METER ³ (359 FEET ³)	0.920 ACM/M (32.45 ACFM)
MAXIMUM:	12.11 MINUTES	10.2 METERS ³ (359 FEET ³)	0.839 ACM/M (29.64 ACFM)
AVERAGE:	11.58 MINUTES	10.2 METERS ³ (359 FEET ³)	0.878 ACM/M (31.00 ACFM)

C. OIL CONSUMPTION

The unit had been operated by the manufacturer for 1.4 hours prior to shipment.

The NEDU evaluation was conducted with the oil as delivered in the crankcase was delivered in the crankcase was did also oil level was checked daily prior to start up. At 50 hours 1 quart of oil was added to the unit.

D. AIR SAMPLING

All samples for the 50 hour compressor test were within established limits⁵. The results of air samples taken after 5, 25, and 50 hours of operation are shown in Appendix B. These samples were taken from the downstream side of the Mk-10-C purification system while CO was being introduced into the inlet of the compressor. A final sample taken at 75 hours of operation revealed that the purification system catalyst had broken-down (results are shown in Apppendix B).

E. MAINTENANCE

Scheduled maintenance was performed in accordance with the manufacturer's instructions and consisted of a normal adjustment of new drive belts after the initial 24 hours of operation. The MAKO 5415 compressor unit was easily maintained. The maintenance manual for the compressor provides a very good breakdown of the 5415 block components. It does not provide additional information concerning control components.

IV. CONCLUSIONS

Evaluation of the MAKO 5415 compressor revealed the following:

- 1. The MAKO 5415 compressor delivers acceptable breathing air at a charge rate and volume which meets or exceeds the manufacturer's specifications.
- 3. The Mk-10C purification system in conjunction with the Mako 5415 compressor produced 143,300.4 cubic feet of clean compressed air for 138% of its expected life.
- 2. The unit is sturdy, reliable and readily maintained.
- 3. The operating and maintenance manuals for the compressor are lacking information for complete maintenance and setting of control components.
- 4. The MAKO 5415 compressor is suitable for use by the US. NAVY.

V. REFERENCES

- 1. NAVSEA Task 91-002; Evaluation of commercially available divers air compressors. Navy Experimental Diving Unit
- 2. NAVSEA Task 92-003; Evaluation of commercially available filters for H.P. and L.P. breathing air. Navy Experimental Diving Unit
- 3. Navy Experimental Diving Unit Test Plan Number 91-50; Mako 5415 Electric Drive High Pressure Air Compressor and MK-10-C Purification System Evaluation (unmanned), Nov 91
 - 4. Authorized for Navy Use, NAVSEAINST 10560.2B
- 5. NAVSEA 0994-LP001-9010, U. S. Navy Diving Manual V.1 Rev 2, Para 5.3.2 Air Purity Standards, Dec 88
- 6. MAKO publication number VHP15, 5415,5415BA for Model 5415 Electric Drive High Pressure Air Compressor. Mako 1634 S.W. 17th street P.O. Drawer 1630 Ocala, Florida 32678 (904) 732-2268
- 7. MAKO publication, Purification parts and instruction manual. Mako 1634 S.W. 17th street P.O. Drawer 1630 Ocala, Florida 32678 (904) 732-2268

DATE NOV 27, 1991

t ::	Ę Ę			COOLING WATER	TER	STZ	STAGE PF	PRESSURES		OIL	TEMPS	S °F	PPM C	ပြု	
TIME	HOUR	METER	TEMP	TEMP	PRES	ı	2	3	4	PRES	AMBI	DSCHG	AFT	PRE	HUMD
0830	00	01.4	50	50	24	50	250	1000	3200	45	53.4°	65.7°	-1	44	809
0860	0.1	02.4	72	108	27	54	275	1100	4300	45	55.9°	95.3°	-2	52	58%
1030	02	03.4	74	108	28	52	275	1100	4700	45	.9.09	.8.86	0	52	50%
1130	03	04.4	74	108	28	52	275	1100	5000	45	60.2°	96.2°	0	20	548
1230	04	05.4	7.8	110	28	52	275	1100	5000	45	59.6°	100.5°	0	48	55%
1330	05	06.4	80	110	28	52	275	1100	4800	45	69.4°	101.1°	-2	47	52%
			Ç. ;												
			## :												
								:	,				:		
			. !			REM	ARKS 1	REMARKS AND COMMENTS	MMENT	ស្					
CHECK	OIL	CHECK OIL AND WATER LEVELS	TER L	EVELS	PRIOR 1000	TO S	TO STARTUP	JP	12,30	MTNII) C = 2년	CHECK OIL AND WATER LEVELS PRIOR TO STARTUP			

0930 TOOK A CHARGE RATE FROM 1000 TO 2000PSIG 12.30 MINUTES = 29.11 CFM TOOK AIR SAMPLE AT 5 HOURS
AVERAGE AIR TEMP 11-27-91 AMBIENT = 59.85°F DISCHARGE = 92.93°F
AVERAGE FINAL PRESSURE 4500 PSIG

8,733 TOTAL CUBIC FEET II വ × 09 AIR PROCESSED 11-27-91 29.11CFM x

A-1

DATE NOV 29 1991

	HUMD	99%	95%	89%	82%	8 2%	808	74%	75%	78%	
CO	PRE	44	54	51	50	52	46	48	51	48	
PPM CO	AFT PRE	0	0	-1	0	-1	0	0	-1	0	
SS ° F	DSCHG	63.0°	96.5°	97.3°	94.8°	96.4°	°6.86	107.1°	105.8°	104.4	
TEMPS	AMBI	.0.65	60.3°	63.1°	.8.19	.0.07	67.7°	72.8°	75.4°	74.6°	
OIL	PRES	45	45	45	45	45	45	45	45	45	ة
	4	4200	3400	4500	4500	4900	4850	5000	5000	3400	MATERIA
ESSUR	3	1200	1160	1160	1090	1090	1090	1090	1050	1090	O div
STAGE PRESSURES	2	275	275	275	275	275	275	275	260	275	SHNAMMOO GIVE SAGEMAG
STA	н	50	52	52	52	52	52	52	52	52	TOW.
TER	PRES	24	26	26	26	26	26	26	28	28	
NG WA	TEMP	09	110	110	110	110	112	112	114	114	
COOLI	TEMP	09	80	80	80	84	86	06	92	92	
TOTAL COOLING WATER	METER	06.4	07.4	08.4	09.4	10.4	11.4	12.4	13.4	13.9	
	TEST H	0.5	90	07	80	60	10	11	12	12.5	
	REAL TIME	0630	0730	0830	0830	1030	1130	1230	1330	1400	

REMARKS AND COMMENTS

0935 TOOK CHARGE RATE FROM 1000 PSI TO 2000 PSI 12.12 MINUTES = 29.53 CFM AVERAGE AIR TEMPERATURE 11-29-91 AMBIENT = 67.52°F DISCHARGE = 96.02°F AVERAGE FINAL PRESSURE 4416 PSIG CHECK OIL AND WATER LEVELS PRIOR TO STARTUP

AIR PROCESSED FOR 11-29-91 = 29.53CFM X 60 X 7.5 = 13,288.5 CUBIC FEET AIR PROCESSED TO DATE = 8,733 + 13,288.5 = 22,021.5 TOTAL CUBIC FEET

DATE DEC 02 1991

			COOL	COOLING WA	TER	STZ	AGE PF	STAGE PRESSURES	ES	OIL	TEMPS	S:	PPM CO	တ	
REAL TIME	TEST	METER	IN	OUT	PRES	٦	2	8	4	PRES	AMBI	DSCHG	FILT AFT	PRE	HUMD
1000	12.5	13.9	71	82	26	52	265	1000	3200	45	73.4°	.2*56	-2	48	908
1100	13.5	14.9	06	112	26	52	270	1500	3200	45	73.0°	103.4°	0	52	86%
1200	14.5	15.9	06	112	26	52	275	1500	3200	45	74.9°	.0.901	0	49	76%
1300	15.5	16.9	94	116	26	52	270	1020	4500	45	74.2°	106.3°	-1	50	768
1400	16.5	17.9	94	116	26	52	270	1020	5000	45	75.1°	105.2°	0	49	83%
			: -												
			:												
			:			REM	ARKS 1	REMARKS AND COMMENTS	OMMEN	Sı					
CHECK OI 1130 TOC AVERAGE	OIL COOK (SE AL)	CHECK OIL AND WATER LEVELS 1130 TOOK CHARGE RATE 1000 AVERAGE AIR TEMPERATURE 12	WATER LE GE RATE MPERATUR	LEVELS PE 1000 PS IRE 12-02	S PRIOR TO STARTION PSI TO 2000 PSI 2-02-91 AMBIENT :	TO 200	TO STARTUP) 2000 PSI AMBIENT =	5 1 1	IT TOOK 174.12°F	12.03)ISCH2	MINUTE:	12.03 MINUTES = 29.75 DISCHARGE = 103.22°F	CFM		
AIR PROCESSED TOTAL AIR PRO	ROCES	0	O I	DA DA	9.75CF B = 22	CFM X 60 22,021.5	60 X 4 5 + 7	4 7	142.	.4 CUBIC F 29,163.9	= 7,142.4 CUBIC FEET,	EET TOTAL CUBIC	FEET		

A-3

MAKO DIVERS AIR COMPRESSOR MODEL 5415

DATE DEC 03 1991

			_		—т	— т			 1	
	HUMD	100%	100%	896	%96	%88	86%	806	78%	78%
S &	PRE	44	47	51	49	48	46	50	48	44
PPM CO	AFT	-1	0	0	-2	0	디	0	0	-1
So F	DSCHG	80.2°	94.6°	107.2°	103.4°	106.2°	106.4°	86.4°	99.2°	97.6°
TEMPS	AMBI	70.6°	68.2°	67.1°	68.2°	68.4°	67.2°	62.3°	64.9°	62.0°
OIL	PRES	45	45	45	45	45	45	45	45	45
	4	2200	3100	3200	3200	2000	4800	4800	5000	3250
ESSUR	3	006	1090	1090	1050	1050	1090	1020	1020	1030
STAGE PRESSURES	7	240	270	275	270	270	275	270	270	275
STA	н	50	52	52	52	52	52	52	52	52
TER	PRES	28	26	26	26	26	26	26	25	24
NG WA		70	110	110	110	110	110	98	108	108
COOLI	TEMP TEMP	70	80	80	80	82	82	64	76	72
TOTAL COOLING WAT	METER HOURS	17.9	18.9	19.9	20.9	21.9	22.4	22.4	23.4	24.4
	TEST	16.5	17.5	18.5	19.5	20.5	21.0	21.0 22.4	22.0 23.4	23.0 24.4
	REAL TIME	0020	0800	0060	1000	1100	1130	1300	1400	1500

UNIT WAS SECURED AT 1130 AND RESTARTED AT 1300 1305 TOOK CHARGE RATE IT TO 11.53 MINUTES TO CHARGE FROM 1000 TO 2000 PSI = 31.05 CFM AIR PROCESSED 12-03-91 = 31.05 X 60 X 6.5 = 12,109.5 CUBIC FEET TOTAL AIR PROCESSED TO DATE = 29,163.9 + 12,109.5 = 41,273.4 TOTAL CUBIC FEET AVERAGE AIR TEMPERATURE 12-03-91 AMBIENT = 66.54°F DISCHARGE = 97.91°F AVERAGE FINAL PRESSURE 3838 PSIG

REMARKS AND COMMENTS

CHECK OIL AND WATER LEVEL PRIOR TO STARTUP

A-4

DATE DEC 04 1991

	HUMD	84%	808	78%	%79	58%	528	48%	46%	46%	
00	PRE	54	52	48	46	50	51	48	50	52	
PPM CO	AFT	0	-1	0	-1	0	+1	-1	+2	+	
SS °F	DSCHG	47.2°	91.4°	91.8°	.9.96	93.6°	92.1°	95.0°	96.5°	.8.86	
TEMPS	AMBI	40.1°	45.5°	45.0°	48.2°	.8.64	53.3°	51.6°	55.3°	58.9°	
OIL	PRES	45	45	45	45	45	45	45	45	45	ຮີ
ES	4	3500	3400	3300	3300	3300	2500	4500	4200	4500	MMENT
ESSUE	8	1030	1050	1050	1060	1050	980	1150	1110	1110	ND CC
STAGE PRESSURES	2	260	275	275	275	275	270	275	275	275	REMARKS AND COMMENTS
STA	1	52	52	52	52	52	52	52	52	52	REM
TER	PRES	25	26	26	25	25	28	28	28	28	
COOLING WATER	TEMP	40	102	104	104	104	104	106	106	106	
COOLI	TEMP TEMP	40	58	58	09	62	64	89	70	7.0	i,
	METER	24.4	25.4	26.4	27.4	28.4	29.4	30.4	31.4	31.9	
	TEST	23.0	24.0	25.0	26.0	27.0	28.0	29.0	30.0	30.5	
ţ	KEAL	0630	0730	0830	0830	1030	1130	1230	1330	1400	

= 32.37 CFMIT TOOK 11.06 MINUTES TO CHARGE FROM 1000 PSI TO 2000 PSI CHECK OIL AND WATER? LEVEL PRIOR TO STARTUP ADJUSTED DRIVE BELTS 0830 TOOK 25 HR AIR SAMPLE CHARGE RATE

AVERAGE AIR TEMPERATURE 12-04-91 AMBIENT = 49.74°F DISCHARGE = 89.22°F

= 41,273.4 + 14,566.5 = 55,839.9 TOTAL CUBIC FEET AVERAGE FINAL PRESSURE 3277 PSIG AIR PROCESSED 12-04-91 = 32.37CFM X 60 X 7.5 = 14,566.5 CUBIC FEET TOTAL AIR PROCESSED TO DATE

DATE DEC 05 1991

,	£		COOL	ING WA	ATER	ST?	GE PI	STAGE PRESSURES	ES	OIL	TEMPS	S ° F	PPM CO	CO	
REAL TIME	HOUR	METER	TEMP	TEMP	PRES	1	2	٤	4	PRES	AMBI	DSCHG	AFT PRE	PRE	HUMD
0020	30.5	31.9	40	40	25	52	270	1000	3400	45	38.2°	52.0°			88%
0800	31.5	32.9	56	102	26	52	280	1100	3600	45	40.8°	86.3°	+5	09	868
0060	32.5	33.9	58	104	26	52	280	1100	3600	45	44.4°	88.2°	+4	58	74%
1000	33.5	34.9	62	104	26	52	260	1090	4300	45	47.3°	91.4°	+4	52	61%
1100	34.5	35.9	99	104	28	52	280	1110	4400	45	50.3°	92.2°	+5	50	52%
1200	35.5	36.9	99	104	26	52	280	1150	5050	45	51.4°	96.1°	+4	44	48%
1300	36.5	37.9	89	108	26	52	285	1180	4200	45	61.2°	.8.86	+5	46	47%
			: **												
						DUM	N DVC	SHNEWNOO CNK SAGKWEG	DMMENIC	Ω.					

REMARKS AND COMMENTS

= 31.05 CFMCHECK OIL AND WATER LEVEL PRIOR TO STARTUP TOOK CHARGE RATE IT TOOK 11.53 MINUTES TO CHARGE FROM 1000 PSI TO 2000 PSI AVERAGE AIR TEMPERATURE 12-05-91 AMBIENT = 46.66°F DISCHARGE = 86.43°F AVERAGE FINAL PRESSURE 4078 PSIG

AIR PROCESSED 12-05-91 = 31.05 X 60 X 6 = 11,178 CUBIC FEET TOTAL AIR PROCESSED TO DATE = 55,839.9 + 11,178 = 67,017.9 TOTAL CUBIC FEET

DATE DEC 06 1991

, F	E		COOL	ING W	ATER	ST	AGE PI	STAGE PRESSURES	ES	OIL	TEMPS	PS ° F	PPM	8 8	
TIME	TEST	METER	TEMP	TEMP	PRES	Н	2	3	4	PRES	AMBI	DSCHG	PRE AF	AFT	HUMD
0860	36.5	37.9	52	52	26	52	275	1110	4000	45	54.3°	52.3°			76%
1030	37.5	38.9	72	108	26	52	275	1090	3500	45	.8.85	91.1°	0	45	59%
1130	38.5	39.9	72	108	26	52	275	1090	3500	45	. 8. 89	.9.66	+1	46	809
1230	39.5	40.9	78	110	27	52	275	1080	3400	45	61.6°	101.6°	+1	48	56%
1330	40.5	41.9	80	110	27	52	275	1110	3600	45	63.3°	104.8°	+1	47	55%
1430	41.5	42.9	82	110	27	52	275	1150	0068	45	64.8°	104.6°	+4	548	
			*												
			Į įv			REM	ARKS .	REMARKS AND COMMENTS	OMMEN	Si					

31.32 CFM TOOK CHARGE RATE IT TOOK 11.43 MINUTES TO CHARGE FROM 1000 PSI TO 2000 PSI = AVERAGE AIR TEMPERATURE 12-06-91 AMBIENT = 61.02°F DISCHARGE = 92.3°F

AVERAGE FINAL PRESSURE 3650 PSIG

AIR PROCESSED 12-06-91 = 31.32CFM X 60 X 5 = 9,396 CUBIC FEET TOTAL AIR PROCESSED TO DATE = 67,017.9 + 9,396 = 76,413.9 TOTAL CUBIC FEET

DATE DEC 09 1991

TOTAL	니	COOL	ING WZ	ATER	STA	GE PF	STAGE PRESSURES		OIL	TEMPS	S ° F	PPM CO	<u>၂</u>	
METER	RS SS		TEMP TEMP	PRES	н	2	3	4	PRES	AMBI	DSCHG	PRE 7	AFT	HUMD
42.9	6	64	64	56	52	250	1000	3000	45	65.6°	65.3°			100%
43.9	6	84	110	26	52	270	1100	3500	45	74.8°	105.5°	-2	53	806
44	6.	84	112	26	52	275	1100	3500	45	76.5°	110.8°	17	51	92%
45.	6.	06	114	26	52	275	1100	4500	45	78.1°	112.6°	+2	48	86%
46	6.	96	114	26	52	275	1100	5000	45	76.8°	110.0°	0	49	84%
47	6.	06	114	26	52	275	1100	5000	45	78.6°	108.2°	-2	52	88 %
48	9.8	06	114	26	52	275	1100	4900	45	77.4°	110.3°	0	51	87%
ļ.,														i
		: ,.												
					REM	ARKS	REMARKS AND COMMENTS	OMMEN	IS					
		:												

CHECK OIL AND WATER LEVELS PRIOR TO STARTUP TOOK CHARGE RATE IT TOOK 12.08 MINUTES TO CHARGE FROM 1000 PSI TO 2000 PSI AVERAGE AIR TEMPERATURE 12-09-91 AMBIENT = 75.4°F DISCHARGE = 103.24°F

29.64 CFM

II

10,670.4 = 87,084.3 TOTAL CUBIC FEET 6 = 10,670.4 CUBIC FEET AIR PROCESSED $12-09_{\mathbb{C}}91 = 29.64$ CFM X 60 X TOTAL AIR PROCESSED...TO DATE = 76,413.9 + AVERAGE FINAL PRESSURE 4200 PSIG

A-8

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DATE DEC 10 1991

	h														
£ £	E 5 5 8		COOL		TER	ST	AGE PI	STAGE PRESSURES	(ES	OIL	TEMPS	PS ° F	PPM CO	ပ္ပင္မ	
KEAL	HOUR	METER		TEMP TEMP	PRES	н	2	Э	4	PRES	AMBI	DSCHG	PRE	AFT	HUMD
0020	47.5	48.9	0.9	09	26	52	260	800	1500	45	60.4°	60.5°			938
0800	48.5	49.9	92	108	26	52	275	1060	3400	45	65.3°	.8.66	+2	54	928
0060	49.5	50.9	78	110	26	52	280	1100	3450	45	63.3°	98.7°	+4	99	83%
0860	50.0	51.4	78	110	26	52	280	1100	3500	45	63.9°	98.7°	+2	55	808
1000	50.5	51.9	80	110	26	52	280	1110	3500	45	66.3°	102.6°	+3	23	76%
1100	51.5	52.9	208 80	110	26	52	280	1110	3700	45	69.1°	102.4°	+2	67	70%
1200	52.5	53.9	08	110	26	52	280	1110	3700	45	70.6°	105.2°	+3	09	889
1300	53.5	54.9	84	112	24	52	280	1100	3600	45	73.8°	107.6°	+2	51	58%
1330	54.0	55.4	98	114	24	52	275	1100	3600	45	76.7°	111.9°	9+	53	55%
			i o			REM	ARKS A	REMARKS AND COMMENTS	MMEN	SI					

REMARKS AND COMMENTS

CHECK OIL AND WATER LEVELS PRIOR TO STARTUP

= 29.68 CFMTOOK CHARGE RATE IT TOOK 12.06 MINUTES TO CHARGE FROM 1000 PSI TO 2000 PSI AVERAGE AIR TEMPERATURE 12-10-91 AMBIENT = 67.71°F DISCHARGE = 98.54°F

AVERAGE FINAL PRESSURE 3327 PSIG

0930 THE COMPRESSOR TEST WAS COMPLETE, CONTINUED THE PURIFICATION SYSTEM TEST. AIR PROCESSED 12-10-91 29 = 29.68 CFM X 60 X 6.5 = 11,575.2 CUBIC FEET TOTAL AIR PROCESSED TO DATE = 87,084.3 + 11,575.2 = 98,659.5 TOTAL CUBIC FEET

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DATE DEC 11 1991

												- the state of the		-	
			COOL	TOTAL COOLING WAT	ATER	STZ	GE PI	STAGE PRESSURES	SES	OIL	TEMPS	PS ° F	PPM CO		
REAL TIME	TEST	METER	TEMP	TEMP	PRES	1	2	е	4	PRES	AMBI	DSCHG	AFT PRE	'RE	HUMD
0800	54.0	55.4	58	58	25	52	275	1050	3600	45	55.1°	61.2°	+4		998
0060	55.0	56.4	80	110	25	52	280	1120	3750	45	66.5°	102.1°	+4 5	58	78%
1000	56.0	57.4	84	112	25	52	285	1150	4000	45	72.5°	109.7°	+4	56	70%
1100	57.0	58.4	84	112	25	52	285	1190	4100	45	76.8°	107.4	+2	57	899
1200	58.0	59.4	88	116	25	52	285	1160	4100	45	71.2°	106.6°	+3	58	819
1300	59.0	60.4	88	116	25	52	285	1160	4100	45	79.8°	109.1°	+3	56	618
1400	60.0	61.4	88	116	25	52	285	1160	4000	45	80.7°	111.0°	+5	58	819
			: Ch 												
						DEM	ADVC	SHNAMOO GNY SAGYMAG	NAMEN	ر ا					

REMARKS AND COMMENTS

32.08 CFM II AVERAGE AIR TEMPERATURE 12-11-91 AMBIENT = 71.8°F DISCHARGE = 101.01°F CHARGE RATE IT TOOK 11 16 MINUTE TO CHARGE FROM 1000 PSI TO 2000 PSI CHECK OIL AND WATER LEVELS PRIOR TO STARTUP AVERAGE FINAL PRESSURE 3950 PSIG

AIR PROCESSED 12-11-91 = 32.08 CFM X 60 X 6 = 11,548.8 CUBIC FEET TOTAL AIR PROCESSED TO DATE = 98,659.5 + 11,548.8 = 110,208.3 TOTAL CUBIC FEET

A-10

DATE DEC 12 1991

	Ð	%	0/0	٥/١٥	0/0	٥/٥	0/0	%	%		
	нимр	100%	96%	94%	85%	84%	86%	82%	85%		
CO E	PRE		44	46	48	48	50	46	44		
PPM CO	AFT		+1	+7	+5	+7	8+	+2	9+		
S ° F	DSCHG	64.5°	97.2°	97.3°	102.8°	102.1°	104.3°	101.7°	103.6°		
TEMPS	AMBI	58.4°	60.7°	62.4°	65.8°	66.3°	.9•99	68.4°	.9.89		
OIL	PRES	45	45	45	45	45	45	45	45	-	St
ES	4	3700	3750	3750	3700	3600	3600	3650	3500	,	MMEN
STAGE PRESSURES	3	1080	1100	1120	1120	1100	1100	1110	1100		REMARKS AND COMMENTS
AGE PF	2	270	280	280	280	280	275	275	175		ARKS A
STZ	1	52	52	52	52	52	52	52	52		REM.
TER	PRES	25	25	25	25	25	25	25	25		
NG WA	TEMP	09	110	112	112	112	112	112	114		
COOLI	TEMP TEMP	09	80	80	82	84	98	86	98		
TOTAL COOLING WA	METER	61.4	62.4	63.4	64.4	65.4	66.4	67.4	68.4		
	TEST	0.09	61.0	62.0	63.0	64.0	65.0	0.99	67.0		
į	KEAL TIME	0730	0830	0830	1030	1130	1230	1330	1430		

11.75 MINUTES TO CHARGE FORM 1000 TO 2000 = 30.47 CFM AVERAGE AIR TEMPERATURE 12-12-91 AMBIENT = 64.65°F DISCHARGE = 96.69°F CHECK OIL AND WATER LEVEL PRIOR TO START UP AVERAGE FINAL PRESSURE 3656 PSIG TOOK CHARGE RATE IT TOOK

TOTAL AIR PROCESSED TO DATE = 110,208.3 + 12,797.4 = 123,005.7 TOTAL CUBIC FEET AIR PROCESSED 12-12-91 = 30.47 CFM X 60 X 7 = 12,797.4 CUBIC FEET

DATE DEC 13 1991

į	E 1	TOTAL	COOL	TOTAL COOLING WATER	ATER	ST	AGE PI	STAGE PRESSURES	SES	OIL	TEMPS	PS ° F	PPM CO	00 6	
KEAL	TEST	HOUR HOURS	TEMP	TEMP	PRES	η	2	Э	4	PRES	AMBI	DSCHG	AFT	PRE	HUMD
0400	67.0	68.4	09	09	25	52	260	1050	3700	45	59.8°	59.9°	1	i	100%
0800	68.0	69.4	80	110	25	52	275	1080	4500	45	. 2.99	100.4°	8+	48	100%
0060	69.0	70.4	80	110	25	52	275	1080	5050	45	63.5°	101.3°	6+	42	896
1000	70.0	71.4	82	110	25	52	275	1080	5000	45	.9.02	103.6°	45	49	948
1100	71.0	72.4	98	112	25	52	275	1080	4850	45	71.8°	106.1°	+4	51	85%
1200	72.0	73.4	8.6	112	25	52	275	1080	4800	45	70.9°	105.8°	+4	49	82%
			Co No.												
			O W												
			0												
						DEM	ADVC	DND C	REMARKS AND COMMENTS	S'L					

REMARKS AND COMMENTS

11.50 MINUTES TO CHARGE FORM 1000 TO 2000 = 31.13 CFM 96.18°F AVERAGE AIR TEMPERATURE 12-13-91 AMBIENT = 67.21°F DISCHARGE = CHECK OIL AND WATER LEVEL PRIOR TO STARTUP AVERAGE FINAL PRESSURE 4650 PSIG TOOK CHARGE RATE IT TOOK

5 = 9,339 CUBIC FEET 9,339 = 132,344.7 TOTAL CUBIC FEET AIR PROCESSED 12-13-91 = 31.13 CFM X 60 X TOTAL AIR PROCESSED-TO DATE = 123,005.7 +

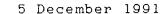
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DATE DEC 16 1991

£	E		COOL	COOLING WA	ATER	STZ	STAGE PF	PRESSURES	ES	OIL	TEMPS	PS ° F	PPM CO	S 6	
TIME	HOUR	HOURS	TEMP	TEMP	PRES	1	2	3	4	PRES	AMBI	DSCHG	AFT	PRE	HUMD
0020	72.0	73.4	46	46	24	52	260	1000	3200	45	44.5°	44.7°			64%
0800	73.0	74.4	09	104	25	52	280	1090	3400	45	49.0°	92.8°	18	52	62%
0060	74.0	75.4	64	106	25	52	280	0601	3400	45	53.3°	91.7°	18	49	58%
1000	75.0	76.4	89	108	25	52	280	0601	3400	45	.6.23	91.7°	24	48	54%
1100	0.97	77.4]0 /	108	25	52	280	1090	3300	45	54.2°	91.9°	26	49	52%
1200	77.0	78.4	127	108	52	52	280	1100	4700	45	58.6°	97.8°	31	51	49%
1250	77.5	79.2	节花	108	25	52	280	1110	2000	45	.0.09	98.2°	44	52	49%
			35												
			6.4												
			<u>u</u>			REM	ARKS i	REMARKS AND COMMENTS	OMMEN	ŢS					
CHECK OIL 0905 TOOK AVERAGE A	\vdash	7. T	TEROL RATE ERATU	EVELS IT TC RE 12-	PRIOR 00K 11 -16-91	TO 43 AMB	PRIOR TO STARTUP OK 11.43 MINUTES 16-91 AMBIENT =	JP ES TO = 53.2	TO CHARGE 53.21°F /	GE FR(/ FOR	E FROM 1000 TO FOR TEST PERI	ວັ	μ κ	11 Fe	31.32 CFM
AVERAGE AVERAGE	GE AIR	AIR TEMPERATUR FINAL PRESSURE	TEMPERATURE L PRESSURE	田()	16-9 PSI	<u>نا</u> / ي		E = 8(ST PEI	6.97° RIOD	F / F(3933]	OR TEST PERI PSIG	/ FOR TEST PERIOD = 33 PSIG		95.44°F	
AIK FROCESSED TOTAL AIR PRO CONSIDERING TOTAL ALL OF 8	AIR PI AIR PI DERING ITY OF	SSED 12-10-91 PROCESSED TO NG THE ABOVE OF 840 CUBIC	12-10-91 ESSED TO E ABOVE O CUBIC	" " "]	E = 13 ED AVE OF AI	132,344.7 132,344.7 AVERAGE TEI AIR PER OI	344.7 + 10 344.7 + 10 GE TEMPERA' PER OUNCE	A CFM A 60 A 5.83 = 132,344.7 + 10,955. AVERAGE TEMPERATURES AIR PER OUNCE OF SI	はほ くて	10,955.7 = 143,300. 10,955.7 = 143,300. RATURES AND PRESSUI E OF SIEVE IS CALCU	O,955.7 COBIC FEE = 143,300.4 TOTA AND PRESSURES A M VE IS CALCULATED.	L L O I	IC FI	FEET REMOVA (-10-C	CUBIC FEET STURE REMOVAL THE MK-10-C SYSTEM
CUBIC 38%	र ज्ञास)	ING T	TAKING THIS INTO	NTO CC	ONSID	CONSIDERATION	3	THE MK-10-C		EXCEEDE	EXCEEDED ITS EXPECTED	ECTE	D LIFE	FE BY

A-13

SATT.





Memorandum

To: Dave Sullivan, EDU

From: G. Deason, Code 5130

Subject: Analysis of air samples from NEDU test #91-50. Mako

5415 compressor evaluation.

1. In accordance with your request, the air samples delivered to the gas analysis lab were analyzed, and found to contain the following:

Component	5 Hr. Test	25 Hr. Test
Oxygen	21%	21%
Nitrogen	78.1%	78.1%
Argon	0.9%	0.9%
Carbon Dioxide	389 PPM	366 PPM
Carbon Monoxide	4.4 PPM	4.7 PPM
Total Hydrocarbons*	1.4 PPM	1.4 PPM
Total Halogens**	<0.5 PPM	<0.5 PPM
Methane	1.4 PPM	1.4 PPM
Acetylene	<0.1 PPM	<0.1 PPM
Freon 113	<0.1 PPM	<0.1 PPM
Methyl Ethyl Ketone	<0.1 PPM	<0.1 PPM
Benzene	<0.1 PPM	<0.1 PPM
Toluene	<0.1 PPM	<0.1 PPM
Methylchloroform	<0.1 PPM	<0.1 PPM
C4+	<0.1 PPM	<o.1 ppm<="" td=""></o.1>

^{*}Expressed as methane equivalents

2. The above samples showed no appreciable contamination; all components were within the acceptable range (as per the U.S. Navy Diving Air Handbook).

Glen Deason Chemist

^{**} Expressed as methyl chloride equivalents.

10 December 1991



Memorandum

To: Dave Sullivan, NEDU

From: G. Deason, Code 5130

Subject: Analysis of air sample from Mako 5415 compressor,

50 hour sample.

1. In accordance with your request, the air sample delivered to the gas analysis lab was analyzed and found to contain:

Component	Sample
Oxygen Nitrogen	21% 78.1%
Argon	0.9%
Carbon Dioxide	372 PPM
Carbon Monoxide	9.4 PPM
Total Hydrocarbons*	1.6 PPM
Total Halogens**	<0.5 PPM
Methane	1.6 PPM
Acetylene	<0.1 PPM
Acetone	<o.1 ppm<="" td=""></o.1>
Freon 113	<0.1 PPM
Methyl Ethyl Ketone	<0.1 PPM
Ethylene	<0.1 PPM
Toluene	<0.1 PPM
Benzene	<0.1 PPM
Formaldehyde	<0.1 PPM
C4+	<0.1 PPM

^{*}Expressed as methane equivalents.

2. The above sample showed no appreciable contamination; all components were within the acceptable range of the U.S. Navyon Diver's Air Purity StandardsAir Furity Standards.

Glen Deason Chemist

^{**}Expressed as methyl chloride equivalents.

17 December 1991

Memorandum

To: Dave Sullivan, NEDU

From: Glen Deason, Code 5130

Subject: Analysis of air sample from Mako 5415 compressor

purification system, 75 hr. test.

1. In accordance with your request, the air sample delivered to the gas analysis lab was analyzed and found to contain:

Component	Results
Oxygen	21%
Nitrogen	78.1%
Argon	0.9%
Carbon Dioxide	303 PPM
Carbon Monoxide	31.4 PPM
Total Hydrocarbons*	1.9 PPM
Total Halogens	<0.5 PPM
Methane	1.9 PPM
Ethane	<0.1 PPM
Acetone	<0.1 PPM
Acetylene	<0.1 PPM
Methyl Ethyl Ketone	<o.1 ppm<="" td=""></o.1>
Freon 113	<0.1 PPM
Benzene	<0.1 PPM
Toluene	<0.1 PPM
C4+	<0.1 PPM

^{*}Expressed as methane equivalents

2. The above sample showed appreciable contamination; all components were not within the acceptable range of the USN Diver's Air Purity Standards.

Glen Deason Chemist

LEADING PARTICULARS

1.1 <u>DESIGN DESIGNATION</u>
Flange coupled motor driven machine5415
V-belt driven machine, electric or internal combustion powered5415
1.2 <u>TECHNICAL DATA - GENERAL</u>
TypeSingle acting, four stage, 90° Vee
CoolingWater
Direction of rotation viewed from drive endAnti-clockwise
Number of valvesOne combined suction and delivery per stage
Type of valveFlat plate, low lift
Mounting
Lifting points
<u>TEMPERATURES</u>
Minimum ambient temperature0°C (32°F)
Maximum compressor air intake temperature45°C (114°F)
Maximum cooling air temperature (Radiator Sets)30°C (86°F)
Maximum water inlet temperature
Temperature rise across machine
SPEEDS
Maximum speed
Minimum speed725 rev/min
PRESSURES TO THE PROPERTY OF T
Minimum working pressure140 bar (2030 lbf/in²)
Maximum working pressure
Maximum water pressure
Oil pressure

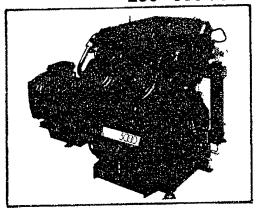
LUBRICATION
Crankcase oil capacity
Cylinder lubricator capacity litre (1.7 U.K. pints)
Cylinder lubricator feed rate (3 & 4 stages)1 rev every 60 secs. ± 10 sec
Recommended oilShell Turbo T78
Recommended alternative oil
Recommended grease (for assembly)Shell Alvania R3
Synthetic lubricantsSee: separate section
COOLING
WaterMains or water pump circulation
Cooling water flow rate @ 15°C(59°F)
INTERNAL DIMENSIONS
Piston stroke
First stage cylinder bore
Second stage cylinder bore
Third stage cylinder bore
Fourth stage cylinder bore
CONNECTIONS
First stage suctionSpecial flange adaptor Rp 2 (2" bsp)
Fourth stage delivery
Water inlet
Water outlet
WATER TEST PRESSURES
First stage cooler
Second stage cooler42 bar (610 psig)
Third stage cooler

Fourth stage cooler525 bar (7600 p	sig)
Water jacket7.6 bar (110 p	sig)
<u>UNIT WEIGHT</u> (Approx)	
Bare machine	lbs)
Flange mounted machine819 Kgf (1806	lbs)
Radiator set on bedplate983 Kgf (2168	lbs)

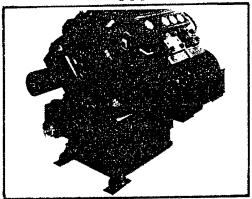


5000 SERIES Watercooled Performance 10-75 HP

MEDIUM PRESSURE 200-500 PSIG

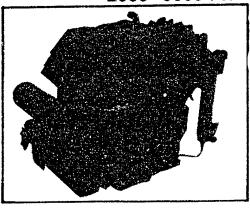


INTERMEDIATE PRESSURE 600-1235 PSIG



HIGH PRESSURE 2000-5000 PSIG

F11(-11



MODEL	НР	RPM	PSIG	FAD -
	10	1184	500	21.6
5212	15	1435	500	26.8
.	20	1742	500	33.3
	20	1184	500	45.1
5215	30	1742	500	66.6
	50	1184	500	116.5
5236	75	1742	500	170.3
	1	1		
E245	15	990	1235	19.6
5315				

5315	15	990	1235	19.6
	20	1435	1235	28.1
5336	40	990	1235	52.4
	50	1435	1235	75.2

nuseijki.	20	990	5000	oo 18 .9
5415	25	1184	5000	22.4
	30	1435	5000	27.1
5436	50	1184	5000	60.7
	60	1435	5000	73.6

We reserve the right to after details and specifications without notice.